

Power Supply Procurement Plan [First Forecast Year]

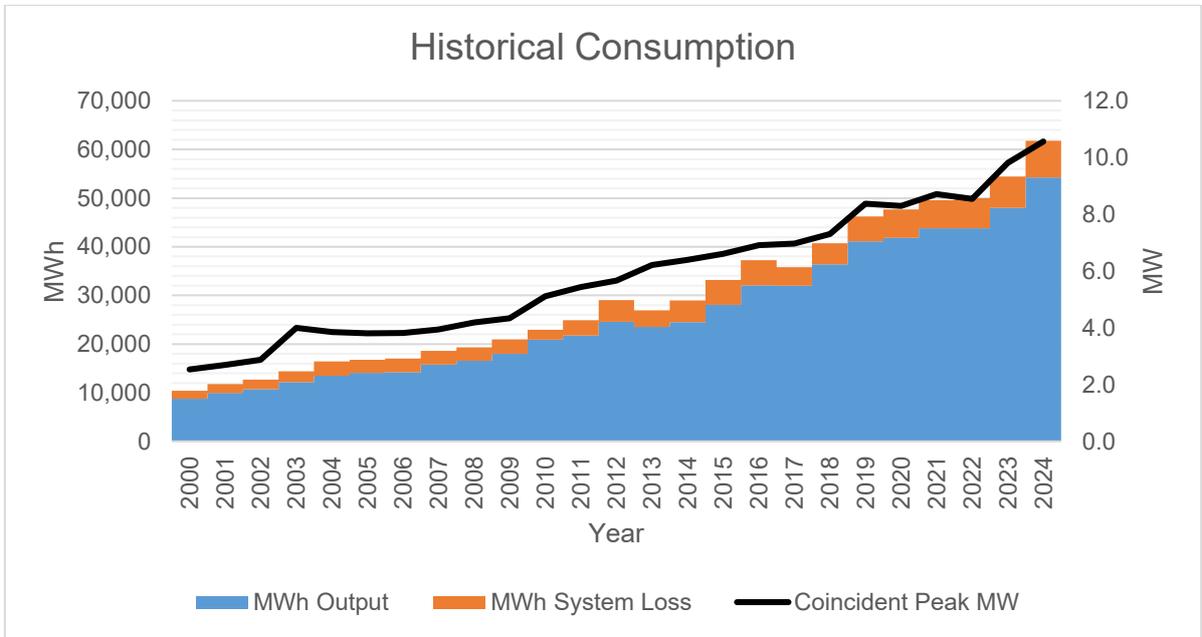
Biliran Electric Cooperative, Inc.



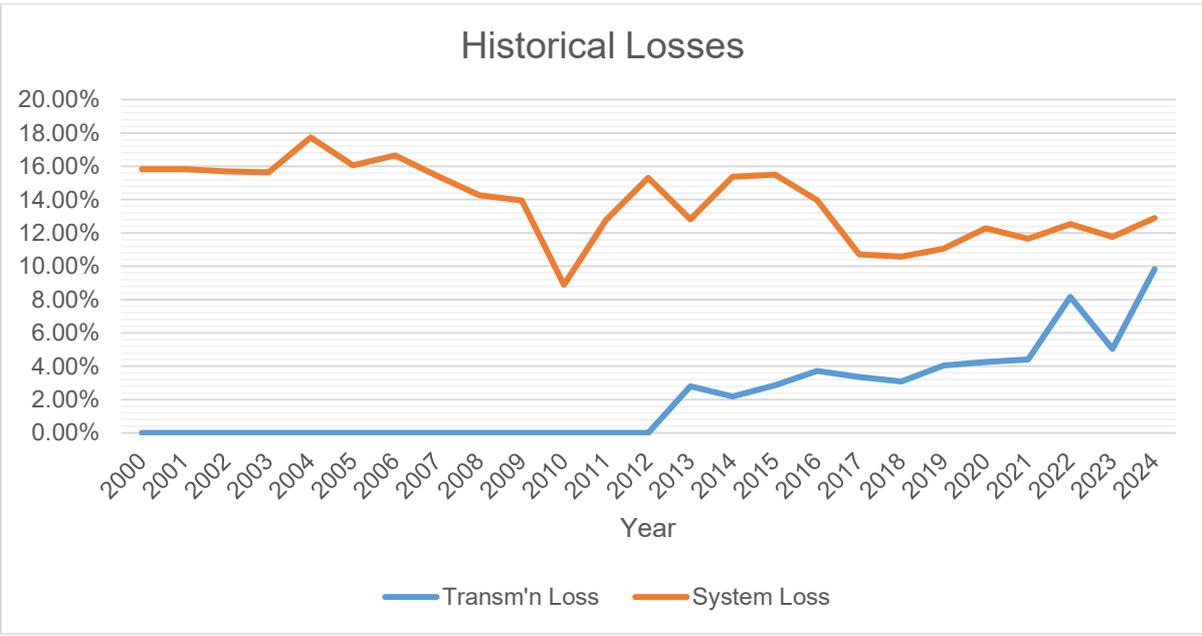
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	2.54	10,417	0	10,417	8,767	1,650	47%	0.00%	0.00%	15.84%
2001	2.70	11,786	0	11,786	9,920	1,867	50%	0.00%	0.00%	15.84%
2002	2.87	12,701	0	12,701	10,708	1,994	51%	0.00%	0.00%	15.70%
2003	4.00	14,430	0	14,430	12,173	2,257	41%	0.00%	0.00%	15.64%
2004	3.85	16,422	0	16,422	13,510	2,912	49%	0.00%	0.00%	17.73%
2005	3.81	16,769	0	16,769	14,075	2,694	50%	0.00%	0.00%	16.07%
2006	3.82	17,052	0	17,052	14,212	2,840	51%	0.00%	0.00%	16.66%
2007	3.94	18,627	0	18,627	15,755	2,872	54%	0.00%	0.00%	15.42%
2008	4.19	19,306	0	19,306	16,554	2,752	53%	0.00%	0.00%	14.26%
2009	4.34	20,952	0	20,952	18,029	2,923	55%	0.00%	0.00%	13.95%
2010	5.12	22,942	0	22,942	20,903	2,039	51%	0.00%	0.00%	8.89%
2011	5.44	24,933	0	24,933	21,747	3,185	52%	0.00%	0.00%	12.78%
2012	5.67	29,048	0	29,048	24,603	4,445	59%	0.00%	0.00%	15.30%
2013	6.22	27,750	2,699	26,972	23,511	3,460	50%	0.00%	2.81%	12.83%
2014	6.40	29,634	6,898	28,984	24,528	4,456	52%	0.00%	2.19%	15.37%
2015	6.62	34,171	6,487	33,195	28,048	5,147	57%	0.00%	2.86%	15.51%
2016	6.91	38,691	1,593	37,251	32,046	5,205	62%	0.00%	3.72%	13.97%
2017	6.97	37,051	3,979	35,805	31,972	3,832	59%	0.00%	3.36%	10.70%
2018	7.31	42,007	5,084	40,712	36,402	4,309	64%	0.00%	3.08%	10.59%
2019	8.38	48,212	8,273	46,263	41,146	5,117	63%	0.00%	4.04%	11.06%
2020	8.29	49,823	10,205	47,705	41,846	5,858	66%	0.00%	4.25%	12.28%
2021	8.71	51,833	5,037	49,552	43,774	5,777	65%	0.00%	4.40%	11.66%
2022	8.55	53,796	-1,775	49,401	43,814	6,192	66%	1.22%	8.17%	12.53%
2023	9.82	57,380	-4,623	54,485	48,018	6,415	63%	-0.09%	5.05%	11.77%
2024	10.57	65,247	14,408	58,831	54,223	7,587	64%	5.06%	9.83%	12.90%

Peak Demand increased from 2.54 MW in the year 2000 to 10.57 MW in 2024 at an average rate of 6.44%. MWh Offtake increased from 10,417 MWh in the year 2000 to 65,247 MWh in 2024. Within the same period, Load Factor ranged from 47% to 64%.

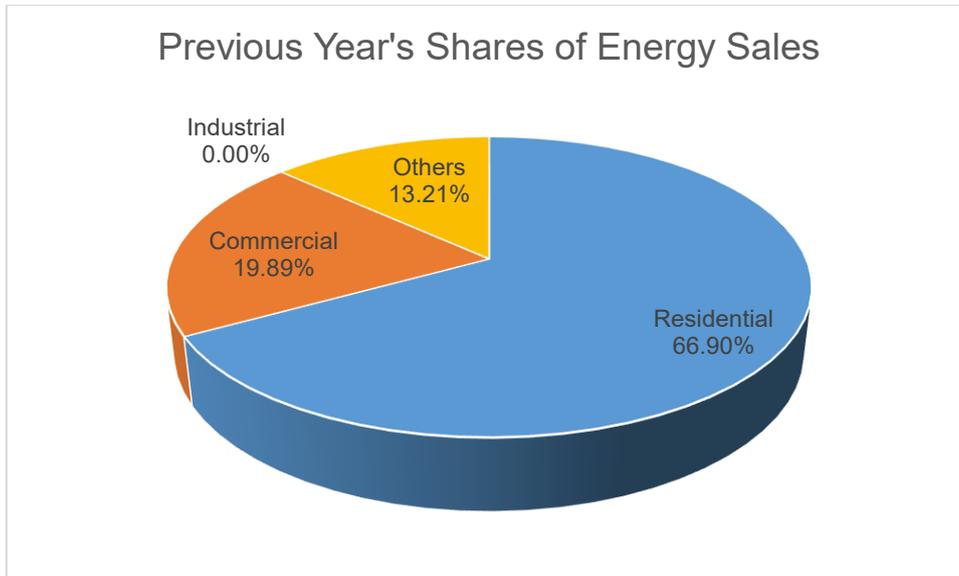


MWh Output increased from year 2000 to year 2024 at an average rate of 8.04%, while MWh System Loss increased at an average rate of 8.29% (Site Specific Loss Adjustment Included) for the same duration.



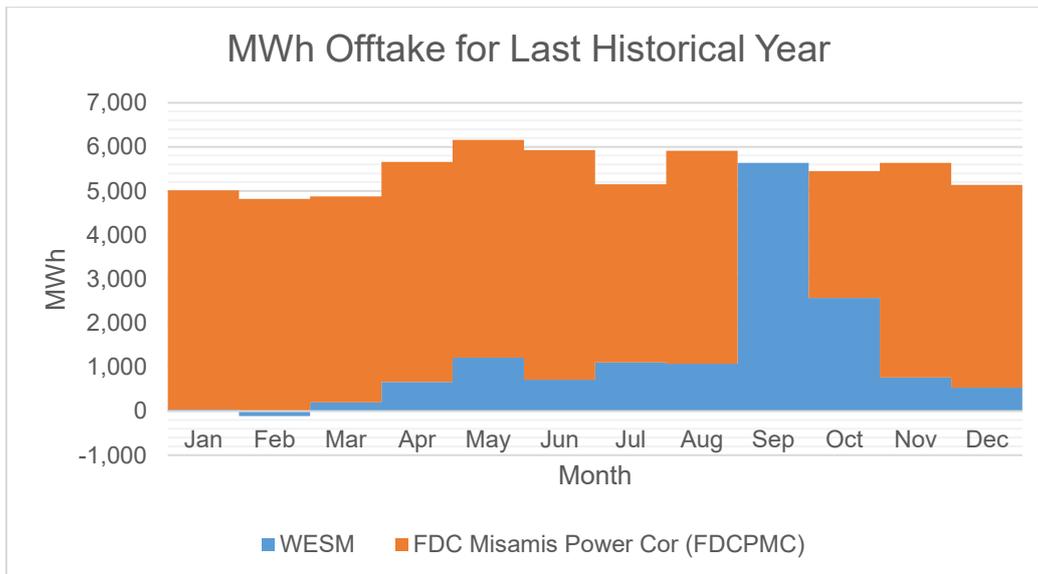
Historically, Transmission Loss ranged from 0.00% in to 9.83% in 2024, while System Loss, Site Specific Loss Adjustment Included, ranged from 15.84% to 12.90% in 2024.

Previous Year's Shares of Energy Sales

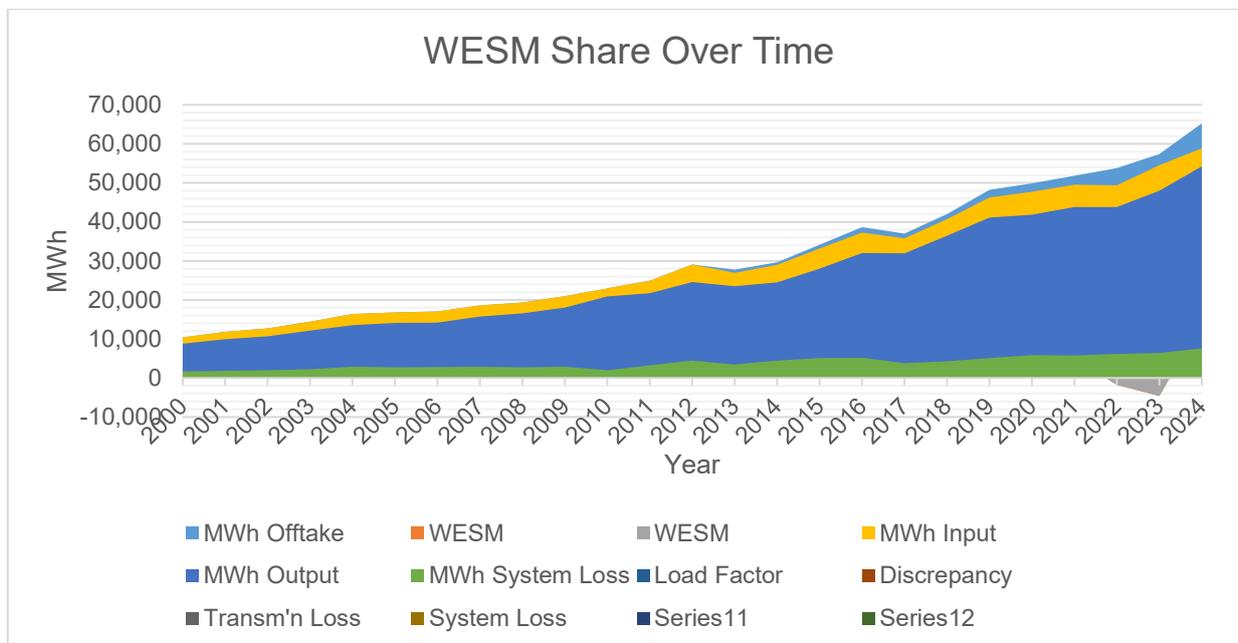


Residential customers account for the bulk of energy sales at 66.90% due to the high number of connections. In contrast, Commercial customers accounted for only 19.89% of energy sales, while other customers, such as public buildings and street lights, accounted for only 13.2%.

MWh Offtake for Last Historical Year

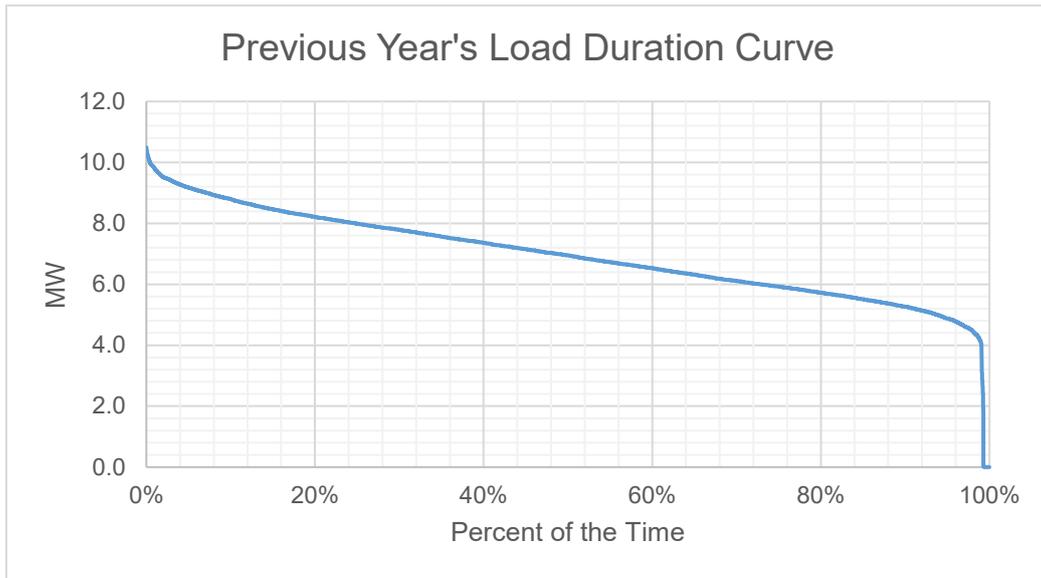


For FDC MPC, the total Offtake from August 2023 to August 2024 is more than 80% of the minimum quantity allowed in the PSA. The PSA with FDC MPC accounts for the bulk of MWh Offtake.

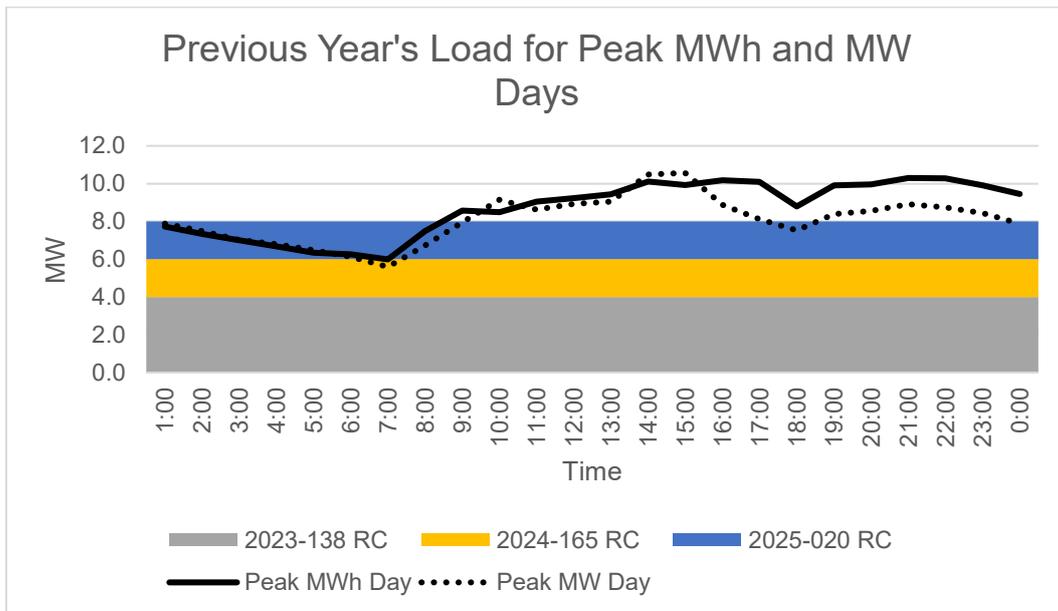


WESM Offtake increased from 2,699 MWh in 2013 to 10,205 MWh in 2020, reduced to 5,037 MWh in 2021, and further reduced to -4,623 MWh due to the surplus in supply in 2023. It increased back to 14,408 MWh in 2024 partly because of a month where BILECO was exposed to WESM when the EPSA with FDC ended. The share of WESM in the total Offtake varies, 9.73% in 2013 to 22.08% in 2024.

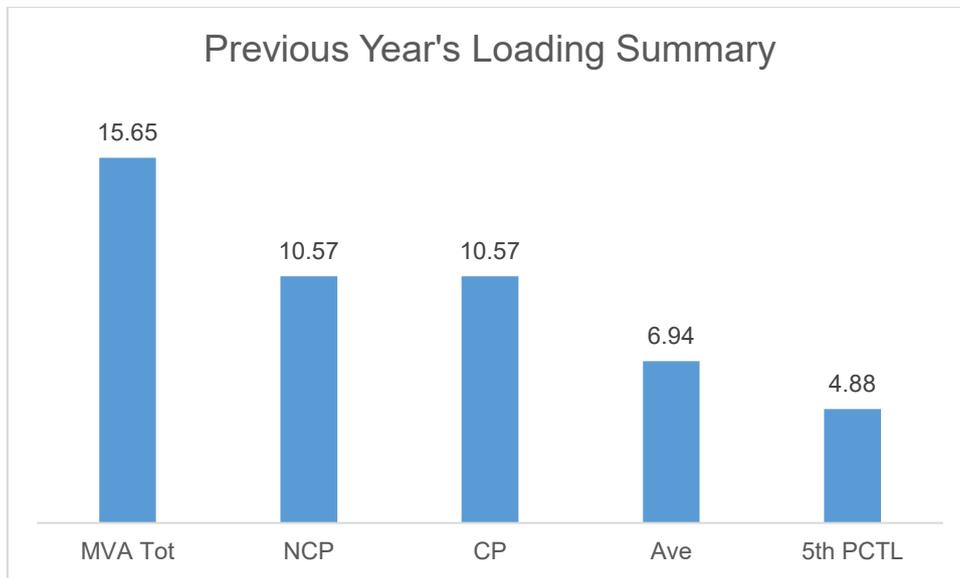
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is from 0 MW to 1 MW due to some interruptions that have occurred in the franchise area and the maximum load is 10.57 MW.



Peak MW occurred in the month of June between hour 13 and 15 driven by the typically hot weather during this period. Peak daily MWh occurred between the hours 21 and 22 an increased cooling demand and possible high electronic and other appliance use. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 10.57 MW, which is around 67.5% of the current maximum substation capacity of 10/12.5MVA and 3.15MVA combined at an average power factor of 99.35%. The load factor ranges from 47% to 64% from 2000 to 2024.

Metering Point	Substation MVA	Substation Peak MW
San Roque	15.65	10.567

The sole substation of BILECO is currently loaded at 67.5% which is nearing its critical level. An additional 15 MVA Substation is proposed to be constructed near the load centre in preparation for the steady increase in demand.

Forecasted Consumption Data

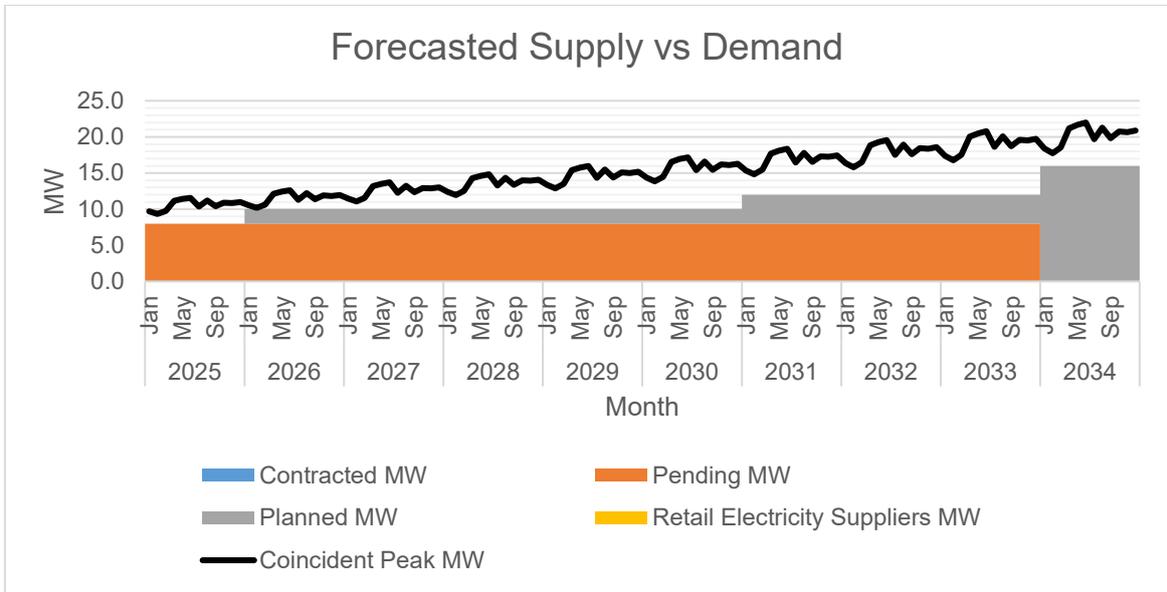
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	9.69	0.00	8.00	0.000		0%	83%	-1.69
	Feb	9.34	0.00	8.00	0.000		0%	86%	-1.34
	Mar	9.77	0.00	8.00	0.000		0%	82%	-1.77
	Apr	11.16	0.00	8.00	0.000		0%	72%	-3.16
	May	11.41	0.00	8.00	0.000		0%	70%	-3.41
	Jun	11.58	0.00	8.00	0.000		0%	69%	-3.58
	Jul	10.37	0.00	8.00	0.000		0%	77%	-2.37
	Aug	11.20	0.00	8.00	0.000		0%	71%	-3.20
	Sep	10.43	0.00	8.00	0.000		0%	77%	-2.43
	Oct	10.92	0.00	8.00	0.000		0%	73%	-2.92
	Nov	10.87	0.00	8.00	0.000		0%	74%	-2.87
	Dec	10.99	0.00	8.00	0.000		0%	73%	-2.99
2026	Jan	10.56	0.00	8.00	2.000		0%	95%	-0.56
	Feb	10.18	0.00	8.00	2.000		0%	98%	-0.18
	Mar	10.64	0.00	8.00	2.000		0%	94%	-0.64
	Apr	12.15	0.00	8.00	2.000		0%	82%	-2.15
	May	12.43	0.00	8.00	2.000		0%	80%	-2.43
	Jun	12.61	0.00	8.00	2.000		0%	79%	-2.61
	Jul	11.30	0.00	8.00	2.000		0%	88%	-1.30
	Aug	12.20	0.00	8.00	2.000		0%	82%	-2.20
	Sep	11.36	0.00	8.00	2.000		0%	88%	-1.36
	Oct	11.89	0.00	8.00	2.000		0%	84%	-1.89
	Nov	11.84	0.00	8.00	2.000		0%	84%	-1.84
	Dec	11.97	0.00	8.00	2.000		0%	84%	-1.97
2027	Jan	11.47	0.00	8.00	2.000		0%	87%	-1.47
	Feb	11.06	0.00	8.00	2.000		0%	90%	-1.06
	Mar	11.56	0.00	8.00	2.000		0%	87%	-1.56
	Apr	13.20	0.00	8.00	2.000		0%	76%	-3.20

	May	13.51	0.00	8.00	2.000		0%	74%	-3.51
	Jun	13.71	0.00	8.00	2.000		0%	73%	-3.71
	Jul	12.28	0.00	8.00	2.000		0%	81%	-2.28
	Aug	13.26	0.00	8.00	2.000		0%	75%	-3.26
	Sep	12.34	0.00	8.00	2.000		0%	81%	-2.34
	Oct	12.92	0.00	8.00	2.000		0%	77%	-2.92
	Nov	12.87	0.00	8.00	2.000		0%	78%	-2.87
	Dec	13.01	0.00	8.00	2.000		0%	77%	-3.01
2028	Jan	12.42	0.00	8.00	2.000		0%	81%	-2.42
	Feb	11.97	0.00	8.00	2.000		0%	84%	-1.97
	Mar	12.51	0.00	8.00	2.000		0%	80%	-2.51
	Apr	14.29	0.00	8.00	2.000		0%	70%	-4.29
	May	14.62	0.00	8.00	2.000		0%	68%	-4.62
	Jun	14.84	0.00	8.00	2.000		0%	67%	-4.84
	Jul	13.29	0.00	8.00	2.000		0%	75%	-3.29
	Aug	14.35	0.00	8.00	2.000		0%	70%	-4.35
	Sep	13.36	0.00	8.00	2.000		0%	75%	-3.36
	Oct	13.99	0.00	8.00	2.000		0%	71%	-3.99
	Nov	13.93	0.00	8.00	2.000		0%	72%	-3.93
	Dec	14.08	0.00	8.00	2.000		0%	71%	-4.08
2029	Jan	13.39	0.00	8.00	2.000		0%	75%	-3.39
	Feb	12.91	0.00	8.00	2.000		0%	77%	-2.91
	Mar	13.49	0.00	8.00	2.000		0%	74%	-3.49
	Apr	15.41	0.00	8.00	2.000		0%	65%	-5.41
	May	15.77	0.00	8.00	2.000		0%	63%	-5.77
	Jun	16.00	0.00	8.00	2.000		0%	63%	-6.00
	Jul	14.33	0.00	8.00	2.000		0%	70%	-4.33
	Aug	15.48	0.00	8.00	2.000		0%	65%	-5.48
	Sep	14.41	0.00	8.00	2.000		0%	69%	-4.41
	Oct	15.08	0.00	8.00	2.000		0%	66%	-5.08
	Nov	15.02	0.00	8.00	2.000		0%	67%	-5.02
	Dec	15.18	0.00	8.00	2.000		0%	66%	-5.18
2030	Jan	14.38	0.00	8.00	2.000		0%	70%	-4.38

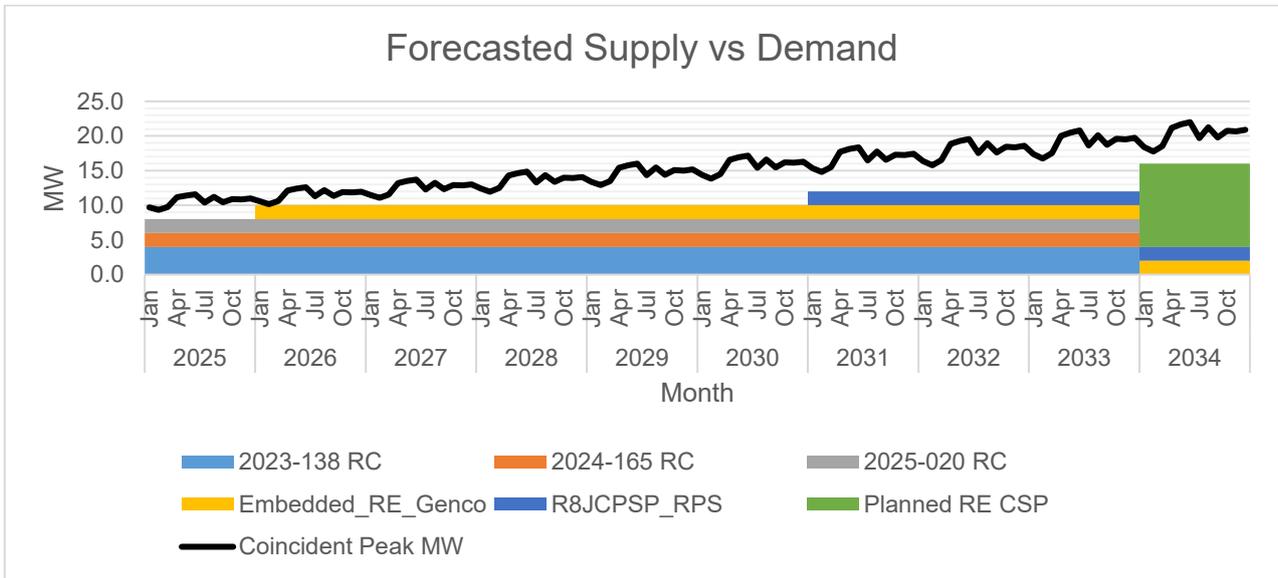
	Feb	13.86	0.00	8.00	2.000		0%	72%	-3.86
	Mar	14.49	0.00	8.00	2.000		0%	69%	-4.49
	Apr	16.55	0.00	8.00	2.000		0%	60%	-6.55
	May	16.93	0.00	8.00	2.000		0%	59%	-6.93
	Jun	17.18	0.00	8.00	2.000		0%	58%	-7.18
	Jul	15.39	0.00	8.00	2.000		0%	65%	-5.39
	Aug	16.62	0.00	8.00	2.000		0%	60%	-6.62
	Sep	15.47	0.00	8.00	2.000		0%	65%	-5.47
	Oct	16.19	0.00	8.00	2.000		0%	62%	-6.19
	Nov	16.13	0.00	8.00	2.000		0%	62%	-6.13
	Dec	16.30	0.00	8.00	2.000		0%	61%	-6.30
2031	Jan	15.38	0.00	8.00	4.000		0%	78%	-3.38
	Feb	14.82	0.00	8.00	4.000		0%	81%	-2.82
	Mar	15.49	0.00	8.00	4.000		0%	77%	-3.49
	Apr	17.70	0.00	8.00	4.000		0%	68%	-5.70
	May	18.11	0.00	8.00	4.000		0%	66%	-6.11
	Jun	18.37	0.00	8.00	4.000		0%	65%	-6.37
	Jul	16.46	0.00	8.00	4.000		0%	73%	-4.46
	Aug	17.77	0.00	8.00	4.000		0%	68%	-5.77
	Sep	16.55	0.00	8.00	4.000		0%	73%	-4.55
	Oct	17.32	0.00	8.00	4.000		0%	69%	-5.32
	Nov	17.25	0.00	8.00	4.000		0%	70%	-5.25
	Dec	17.44	0.00	8.00	4.000		0%	69%	-5.44
2032	Jan	16.39	0.00	8.00	4.000		0%	73%	-4.39
	Feb	15.79	0.00	8.00	4.000		0%	76%	-3.79
	Mar	16.51	0.00	8.00	4.000		0%	73%	-4.51
	Apr	18.86	0.00	8.00	4.000		0%	64%	-6.86
	May	19.30	0.00	8.00	4.000		0%	62%	-7.30
	Jun	19.57	0.00	8.00	4.000		0%	61%	-7.57
	Jul	17.54	0.00	8.00	4.000		0%	68%	-5.54
	Aug	18.94	0.00	8.00	4.000		0%	63%	-6.94
	Sep	17.63	0.00	8.00	4.000		0%	68%	-5.63
	Oct	18.45	0.00	8.00	4.000		0%	65%	-6.45

	Nov	18.38	0.00	8.00	4.000		0%	65%	-6.38
	Dec	18.58	0.00	8.00	4.000		0%	65%	-6.58
2033	Jan	17.40	0.00	8.00	4.000		0%	69%	-5.40
	Feb	16.77	0.00	8.00	4.000		0%	72%	-4.77
	Mar	17.53	0.00	8.00	4.000		0%	68%	-5.53
	Apr	20.02	0.00	8.00	4.000		0%	60%	-8.02
	May	20.49	0.00	8.00	4.000		0%	59%	-8.49
	Jun	20.78	0.00	8.00	4.000		0%	58%	-8.78
	Jul	18.62	0.00	8.00	4.000		0%	64%	-6.62
	Aug	20.11	0.00	8.00	4.000		0%	60%	-8.11
	Sep	18.72	0.00	8.00	4.000		0%	64%	-6.72
	Oct	19.59	0.00	8.00	4.000		0%	61%	-7.59
	Nov	19.51	0.00	8.00	4.000		0%	62%	-7.51
	Dec	19.73	0.00	8.00	4.000		0%	61%	-7.73
2034	Jan	18.41	0.00	0.00	16.000		0%	87%	-2.41
	Feb	17.74	0.00	0.00	16.000		0%	90%	-1.74
	Mar	18.55	0.00	0.00	16.000		0%	86%	-2.55
	Apr	21.19	0.00	0.00	16.000		0%	76%	-5.19
	May	21.68	0.00	0.00	16.000		0%	74%	-5.68
	Jun	21.99	0.00	0.00	16.000		0%	73%	-5.99
	Jul	19.70	0.00	0.00	16.000		0%	81%	-3.70
	Aug	21.28	0.00	0.00	16.000		0%	75%	-5.28
	Sep	19.81	0.00	0.00	16.000		0%	81%	-3.81
	Oct	20.73	0.00	0.00	16.000		0%	77%	-4.73
	Nov	20.65	0.00	0.00	16.000		0%	78%	-4.65
	Dec	20.87	0.00	0.00	16.000		0%	77%	-4.87

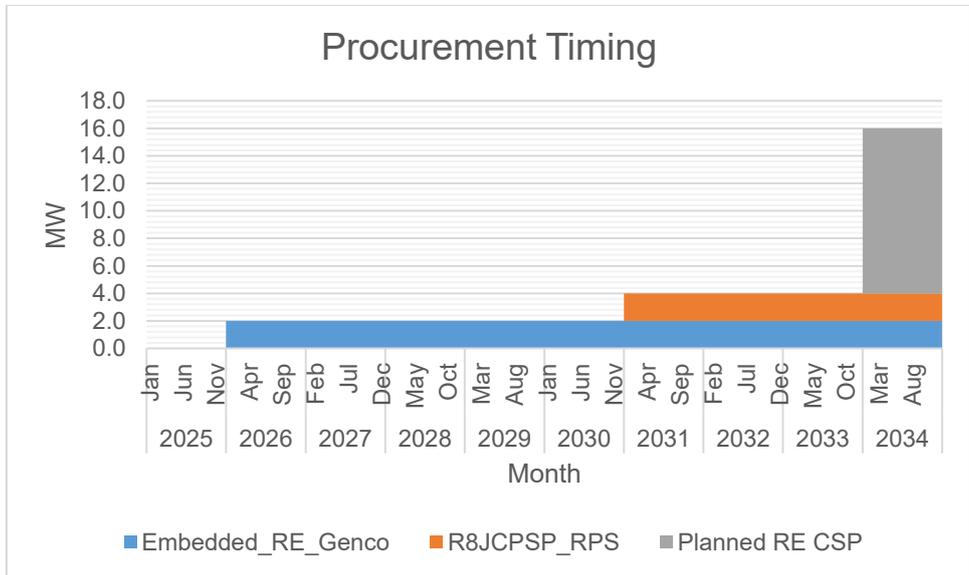
The Peak Demand was forecasted using available historical data and is assumed to occur on the month of June. Monthly Peak Demand is at its lowest in the month of February primarily because of the cool climate and no major events and activities in the franchise area. In general, Peak Demand is expected to grow at an average rate of 7.39% annually for the next 10 years.



The available supply is generally below the Peak Demand. This is because the peak demand usually occurs only for a short duration in the day.



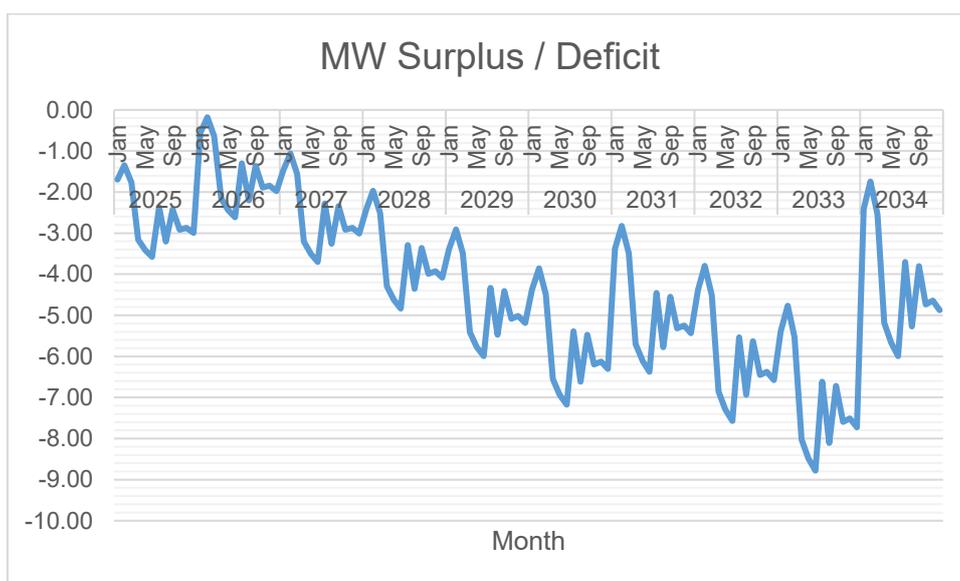
Of the available supply, the largest is 4 MW from TLI. This is followed by 2 MW each from SPI and KSPC.



The first wave of supply procurement will be for 2 MW planned to be available by the month of January. This will be followed by another 2 MW projected to begin on 2031.



Currently, there is under-contracting by an average of 27% for the pending energy contracted vs peak demand. The highest target contracting level is 98% which is expected to occur on February 2026. The lowest target contracting level is 58% which is expected to occur on June 2033.



Currently, there is under-contracting by an average of 4.32 MW. The highest deficit is 8.78 MW which is expected to occur on the month of June 2033. The lowest deficit is 0.18 MW which is expected to occur on the month of February 2026.

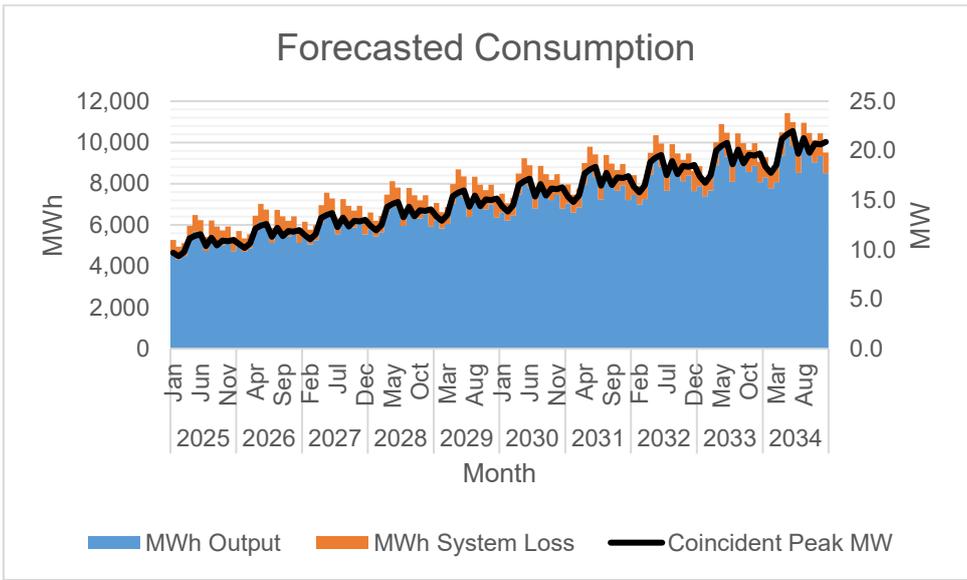
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	5,269	4,623	646	0.00%	12.27%
	Feb	4,942	4,336	606	0.00%	12.27%
	Mar	5,127	4,498	629	0.00%	12.27%
	Apr	5,953	5,222	730	0.00%	12.27%
	May	6,478	5,684	795	0.00%	12.27%
	Jun	6,232	5,467	765	0.00%	12.27%

	Jul	5,413	4,749	664	0.00%	12.27%
	Aug	6,213	5,451	762	0.00%	12.27%
	Sep	5,931	5,203	728	0.00%	12.27%
	Oct	5,732	5,029	703	0.00%	12.27%
	Nov	5,928	5,201	727	0.00%	12.27%
	Dec	5,399	4,736	662	0.00%	12.27%
2026	Jan	5,709	5,005	703	0.00%	12.32%
	Feb	5,355	4,695	660	0.00%	12.32%
	Mar	5,555	4,870	684	0.00%	12.32%
	Apr	6,450	5,655	795	0.00%	12.32%
	May	7,019	6,154	865	0.00%	12.32%
	Jun	6,752	5,920	832	0.00%	12.32%
	Jul	5,865	5,143	723	0.00%	12.32%
	Aug	6,732	5,903	830	0.00%	12.32%
	Sep	6,426	5,634	792	0.00%	12.32%
	Oct	6,210	5,445	765	0.00%	12.32%
	Nov	6,423	5,631	791	0.00%	12.32%
	Dec	5,850	5,129	721	0.00%	12.32%
2027	Jan	6,158	5,400	759	0.00%	12.32%
	Feb	5,776	5,065	711	0.00%	12.32%
	Mar	5,992	5,254	738	0.00%	12.32%
	Apr	6,957	6,100	857	0.00%	12.32%
	May	7,571	6,639	933	0.00%	12.32%
	Jun	7,283	6,386	897	0.00%	12.32%
	Jul	6,327	5,547	779	0.00%	12.32%
	Aug	7,262	6,367	894	0.00%	12.32%
	Sep	6,931	6,077	854	0.00%	12.32%
	Oct	6,699	5,874	825	0.00%	12.32%
	Nov	6,928	6,075	853	0.00%	12.32%
	Dec	6,310	5,532	777	0.00%	12.32%
2028	Jan	6,611	5,802	809	0.00%	12.24%
	Feb	6,201	5,442	759	0.00%	12.24%
	Mar	6,433	5,645	787	0.00%	12.24%
	Apr	7,469	6,555	914	0.00%	12.24%
	May	8,129	7,134	995	0.00%	12.24%
	Jun	7,819	6,862	957	0.00%	12.24%
	Jul	6,792	5,961	831	0.00%	12.24%
	Aug	7,796	6,842	954	0.00%	12.24%
	Sep	7,441	6,530	911	0.00%	12.24%
	Oct	7,192	6,312	880	0.00%	12.24%
	Nov	7,438	6,528	911	0.00%	12.24%
	Dec	6,774	5,945	829	0.00%	12.24%
2029	Jan	7,066	6,211	855	0.00%	12.10%
	Feb	6,628	5,826	802	0.00%	12.10%
	Mar	6,875	6,043	832	0.00%	12.10%
	Apr	7,982	7,017	966	0.00%	12.10%
	May	8,687	7,636	1,051	0.00%	12.10%
	Jun	8,356	7,345	1,011	0.00%	12.10%
	Jul	7,259	6,381	878	0.00%	12.10%

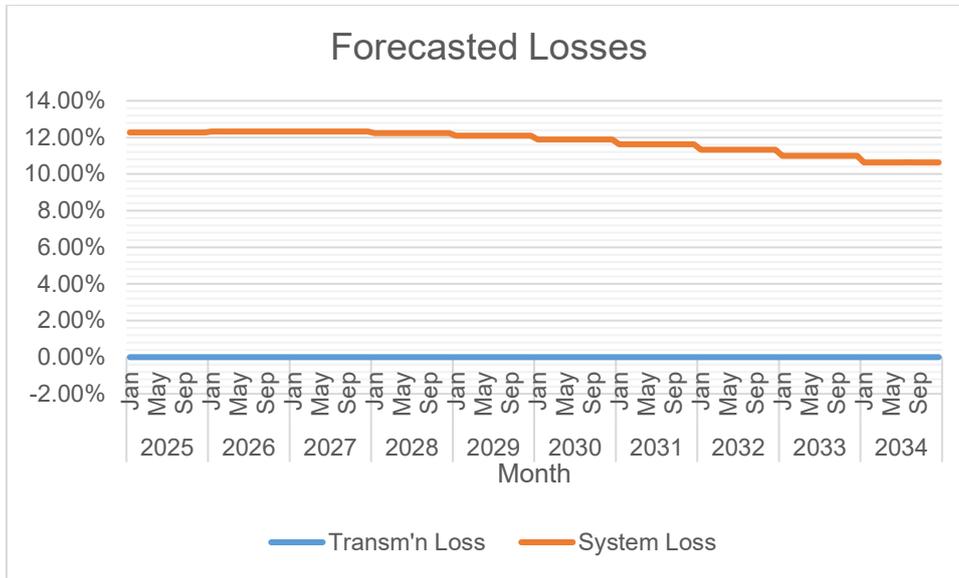
	Aug	8,332	7,324	1,008	0.00%	12.10%
	Sep	7,953	6,991	962	0.00%	12.10%
	Oct	7,686	6,757	930	0.00%	12.10%
	Nov	7,949	6,988	961	0.00%	12.10%
	Dec	7,240	6,364	876	0.00%	12.10%
2030	Jan	7,518	6,624	894	0.00%	11.89%
	Feb	7,052	6,214	838	0.00%	11.89%
	Mar	7,315	6,445	870	0.00%	11.89%
	Apr	8,494	7,484	1,010	0.00%	11.89%
	May	9,244	8,145	1,099	0.00%	11.89%
	Jun	8,892	7,835	1,057	0.00%	11.89%
	Jul	7,724	6,806	918	0.00%	11.89%
	Aug	8,866	7,812	1,054	0.00%	11.89%
	Sep	8,462	7,456	1,006	0.00%	11.89%
	Oct	8,179	7,206	972	0.00%	11.89%
	Nov	8,458	7,453	1,006	0.00%	11.89%
	Dec	7,703	6,788	916	0.00%	11.89%
2031	Jan	7,968	7,041	927	0.00%	11.63%
	Feb	7,474	6,605	869	0.00%	11.63%
	Mar	7,753	6,851	902	0.00%	11.63%
	Apr	9,002	7,955	1,047	0.00%	11.63%
	May	9,797	8,657	1,139	0.00%	11.63%
	Jun	9,423	8,327	1,096	0.00%	11.63%
	Jul	8,186	7,234	952	0.00%	11.63%
	Aug	9,396	8,303	1,093	0.00%	11.63%
	Sep	8,968	7,925	1,043	0.00%	11.63%
	Oct	8,668	7,660	1,008	0.00%	11.63%
	Nov	8,964	7,922	1,043	0.00%	11.63%
	Dec	8,164	7,215	950	0.00%	11.63%
2032	Jan	8,413	7,460	953	0.00%	11.33%
	Feb	7,892	6,998	894	0.00%	11.33%
	Mar	8,186	7,259	927	0.00%	11.33%
	Apr	9,505	8,428	1,077	0.00%	11.33%
	May	10,345	9,172	1,172	0.00%	11.33%
	Jun	9,950	8,823	1,127	0.00%	11.33%
	Jul	8,644	7,665	979	0.00%	11.33%
	Aug	9,921	8,797	1,124	0.00%	11.33%
	Sep	9,470	8,397	1,073	0.00%	11.33%
	Oct	9,153	8,116	1,037	0.00%	11.33%
	Nov	9,466	8,393	1,072	0.00%	11.33%
	Dec	8,621	7,644	977	0.00%	11.33%
2033	Jan	8,854	7,880	974	0.00%	11.00%
	Feb	8,305	7,392	913	0.00%	11.00%
	Mar	8,615	7,668	947	0.00%	11.00%
	Apr	10,003	8,903	1,100	0.00%	11.00%
	May	10,886	9,689	1,197	0.00%	11.00%
	Jun	10,471	9,320	1,151	0.00%	11.00%
	Jul	9,097	8,096	1,000	0.00%	11.00%
	Aug	10,441	9,293	1,148	0.00%	11.00%

	Sep	9,966	8,870	1,096	0.00%	11.00%
	Oct	9,632	8,573	1,059	0.00%	11.00%
	Nov	9,961	8,866	1,095	0.00%	11.00%
	Dec	9,072	8,075	998	0.00%	11.00%
2034	Jan	9,289	8,301	988	0.00%	10.64%
	Feb	8,714	7,787	927	0.00%	10.64%
	Mar	9,038	8,077	961	0.00%	10.64%
	Apr	10,495	9,379	1,116	0.00%	10.64%
	May	11,422	10,207	1,215	0.00%	10.64%
	Jun	10,986	9,818	1,169	0.00%	10.64%
	Jul	9,544	8,529	1,015	0.00%	10.64%
	Aug	10,954	9,789	1,165	0.00%	10.64%
	Sep	10,456	9,343	1,112	0.00%	10.64%
	Oct	10,105	9,031	1,075	0.00%	10.64%
	Nov	10,451	9,339	1,112	0.00%	10.64%
	Dec	9,518	8,506	1,012	0.00%	10.64%

MWh Offtake is forecasted using historical data. Demand growth is steady with new business franchises such as Jollibee, Mang Inasal, McDonald's, and Gaisano establishing within the franchise area.



MWh Output is expected to grow at an average rate of 6.73% annually from the year 2025 to 2034.



System Loss is expected to range from 12.27% to 10.64% with Site Specific Loss Adjustment included.

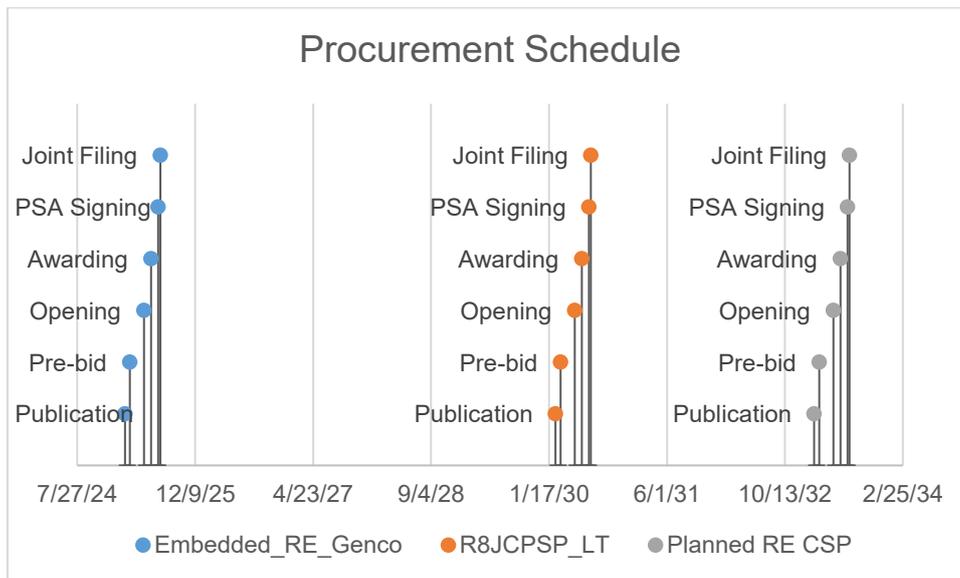
Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
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Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2023-138 RC	Base	Therma Luzon, Inc.	2.60	22,776	12/26/2024	12/25/2033
2024-165 RC	Base	San Miguel Consolidated Power Corporation	1.30	11,388	12/26/2024	12/25/2033
2025-020 RC	Base	KEPCO SPC Power Corporation	1.30	11,388	12/26/2024	12/25/2033

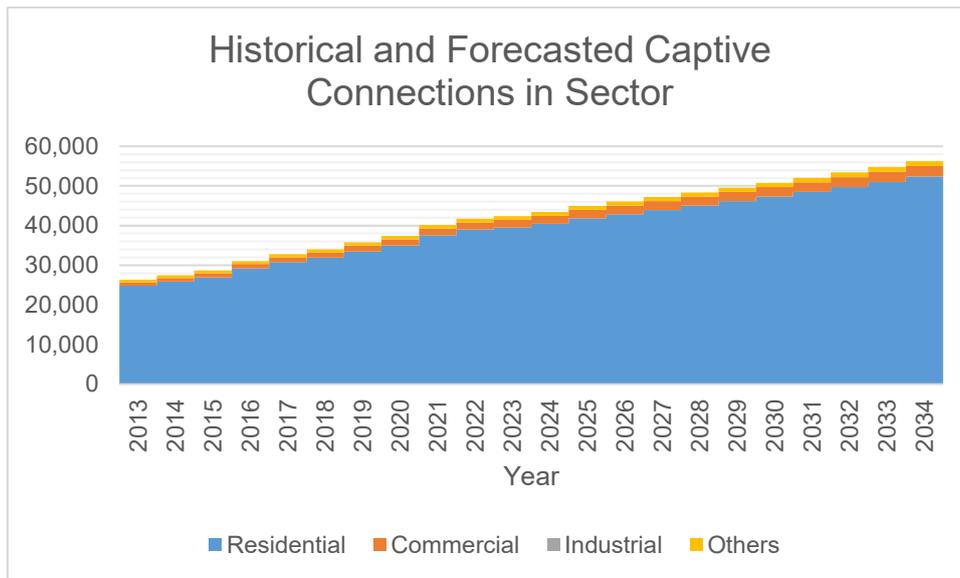
The PSA with the GenCo's on the above table filed with ERC under Case Nos. presented was procured through competitive selection process. It was selected to provide for baseload requirements.

	Embedded_RE_Genco	R8JCPSP_LT	Planned RE CSP
Type	Base	Base	Base
Minimum MW	1.50	2.00	7.80
Minimum MWh/yr	13,140	17,520	68,328
PSA Start	12/26/2025	12/26/2030	12/26/2033
PSA End	12/25/2035	12/25/2040	12/25/2043
Publication	2/14/2025	2/14/2030	2/14/2033
Pre-bid	3/7/2025	3/7/2030	3/7/2033
Opening	5/6/2025	5/6/2030	5/6/2033
Awarding	6/5/2025	6/5/2030	6/5/2033
PSA Signing	7/5/2025	7/5/2030	7/5/2033
Joint Filing	7/14/2025	7/14/2030	7/14/2033



For the planned procurement of power supply, negotiations with the embedded Renewable Energy (RE) Generation facility are ongoing, as technical issues at the plant have delayed progress. These discussions will resume once plant operations stabilize. Meanwhile, long-term plans for Renewable Portfolio Standard (RPS) compliance are still in development, and the planned RE Competitive Selection Process (CSP) remains a future initiative.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 3.63% annually. Said customer class is expected to account for 93.42% of the total consumption.